BEACH PETROLEUM

DAILY DRILLING REPORT

REPORT # 05

								KEI OK	1 11 05	
WELL Glenaire 01		24:00 DEPTH	883m	24 HR PROG	573m	CUM. COSTS	\$39,9	18		
RIG Ensign # 32		FORMATION	Eumeralla	PTD	3945m	DAILY COSTS	\$17,39	7.03		
OP's TO 06:00		Drill ahead 12-1/4" hole f/ 310m to 883m, taking surveys as required, wiper to 13-3/8" shoe								
REMARKS / FORWARD PLAN:		06:00 hrs on 13th = 1255m, circ. bot's u	1	RSONNEL ON SITE:	31					
LAST CA	ASING	13 3/8" SET AT	304.0m LOT	MAA	SP	BOP TEST	T10/09/2006	EST DUE	24/09	
AFD'	AFD's: 45 SAFETY			WEATHER AM sunny						
	• •	2.					PM sunny			

В	IT INFO	RMATIO	N	BHA # 2		MUD PROP	ERTIES	OPERATION	HRS	CUM
WOB(kLb)	6-20	JET V(fps)	334	TOOL	LENGTH	Time	2200	BOP's / Wellhead		9.0
RPM	130	HSI	2.86	12.25	0.32	Depth (m)	884	Cementing		3.0
BIT NUMBI		2	2.00	Bit sub	0.89	Temp (° C)	39	Circ & Condition	0.5	4.0
Size (in)		12.25		1 x 8" dc	8.41		Cl/PHPA/POL	Coring	0.0	
Make		Smith		12-1/4" stab	1.35	Density (ppg)	9.20	D/O Cement		7.0
		XRCPS		1 x 8" dc	8.79	ECD (ppg)	9.26	Drilling	18.5	44.0
Гуре ADC Code		115		12-1/4" stab	1.36	Viscosity (sec)	38	FIT / LOT	10.5	0.5
Serial Number	~	MY0188		3 x 8" dc's	27.95	PV / YP (cp/lb)	7/9	Handle BHA		0.5
	21	0.601		X-O w/ crows foot	0.65	Gells (s/m)	2/4	Repairs	1.5	2.5
C.F.A.(")		307		1 x 6-1/2" NMDC	9.33	API Filt. (cc)	9.4	Rig Service	1.5	0.5
Depth In (m)				10 x 6-1/2" dc's	93.32	Cake (/32") 1		Rig up Csg./ Cmt.		3.0
Depth Out (m)		IN 576		Drilling Jars	93.32	Solids (% Vol) 4		Run Casing		8.5
Total Meters				- v		Sand (% Vol)		Safety		1.0
Hours		19		1 x 6-1/2" dc	9.43		1.75	Slip/Cut Drill Line		1.0
ROP		30.3		12 x 4-1/2" HWDP	114.65	MBT	9.5	•	2.0	2.5
Condition Out		V D 4 T 4		BHA LENGTH (m)	286.19	pH (strip)		Survey Test BOP	2.0	3.5
arna numr		V DATA		BHA WEIGHT(kLb)	63.0	Chlorides (mg/l)	26000			3.5
CIRC. RATE		62		STRING WT (kLb)	66.8	KCL (%)	5.7	Tight hole / Fishing		
AV - DP (fpm)		118		HOOK LOAD (kLb)	117.0	PHPA (ppb)	1	Tripping		6.0
AV - DC (fpi	m)	179		WT BELOW JARS (kLb)	47.4	ALC - 50 (K)	0	Wait on Cement		5.0
SPP (psi)		16		DRAG UP (kLb)	120.0	Circ. Vol. (Bbl)	807	Wash / Ream		
SPP (calculat	ted)	14	20	DRAG DOWN (kLb)	117.0	CHEMICAL		Well Control		0.5
PUM		PUM		TORQUE ON (Amps/Rel.)	4200	AMC Pac- LV	14	Well Test		
8-P-	-80	8-P	-80	TORQUE OFF (Amps/Rel.)	1500	Barite	32	Wiper Trip	1.5	5.0
RATE	110	RATE	110	BULK PRODUCTS		Biocide G	4	Wireline		
LINER	6.0"	LINER	6.0"	FUEL ON SITE 287	750 Litres	Caustic Soda	3	Other		6.5
STROKE	8.0"	STROKE	8.0"	DAILY USAGE 45	550 Litres	Defoamer	1	TOTALS	24.0	113.0
SCR: 10	50 @ 50	SCR: 2	80 @ 80	CUM. FUEL USED 189		Kwikseal M	20	DAILY MUD COSTS	\$	17,397.0
SURVEYS		BARITES ON SITE -75 kg		PHPA	14	CUM. MUD COSTS \$39,9		39,917.		
1.25° at 400m		t 834m	BARITES USED 75 kg		Sodium Sulphite	6	AFE COST - C&S			
0.75° at 544m				MUD MIXED	2800 Bbls	Xanthan Gum 15		AFE COST - P&A		
0.5° at 690m		MUD LOSSES 2	276	AFE COST - C&C						
				HOURLY OPERATION	NS SUM	MARY 0000 to	2400			
From	То	Description	n							
0:00	5:30	Take SCR's, Drill 12-1/4" hole f/ 310m to 450m (slight seepage losses @ 380m, 10bbls/hr, add LCM, ok)								
5:30	6:00	Circ. & survey @ 400m, 1-1/4 deg., N21W, AZI = 346						,		
6:00	7:00	Circ. & survey @ 400m, 1-1/4 deg., N21W, AZI = 346 Drill f/ 450m to 495m								
7:00	7:30	TDS failed, lost High / Low RPM, fault find, 20amp fuse blown in 24volt drillers panel, replace fuse (Work pipe during repairs)								
7:30	11:00									
11:00	11:30	Drill f/ 495m to 594m, ream each stand twice due to last survey Circ. & survey. @ 544m, 3/4 deg. N20E, AZI = 27								
11:30	12:30	Circ. & survey @ 544m, 3/4 deg., N20E, AZI = 27 TDS failed fault find some ESM yearlts love unable to start engine change fuses all ok (Work pine during repairs)								
12:30	17:00	TDS failed, fault find same, ESM vaults low, unable to start engine, change fuses, all ok (Work pipe during repairs)								
		Drill f/ 594m to 739m Gire & survey @ 600met 1/2 deg S60W A7L = 247								
17:00	17:30	Circ. & survey @ 690met., 1/2 deg., S60W, AZI = 247								
17:30	21:30	Drill f/ 739m to 883m								
21:30	22:00	Sweep Hi Vis & Circ. Bottoms up								
22:00 22:30	22:30 0:00	Survey @ 834m, 1/4 deg., N60W, AZI = 307 Pump slug, flow check, Wiper trip, tight hole f/ 854m to 835m, max over pull = 25k, re-wipe section								
22.30	0.00	r unip siug, i	iow cheek,	ripe up, ugu noe i oo iii oo	on, nav ov	er pun – 25k, te wij	pe section			
MAXIMU	M GAS:		@ m	BACKGROUND GAS:		CONNECT	ΓΙΟΝ GAS:		RIP GAS:	%
			rian Marri	ott GEOLOG		David Horne		MUD CO: RMI		